## Nithiwat Siripatrachai

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Education	<ul> <li>Ph.D. in Petroleum and Natural Gas Engineering</li> <li>The Pennsylvania State University – University Park, PA</li> <li>Areas of Specialization: Reservoir Simulation and Enhanced Oil Recovery</li> </ul>	Expected August 2016
		Advisors: Drs. Turgay Ertekin and Russell Johns
	• GPA: 3.87/4.00	
	M.S. in Petroleum and Natural Gas Engineering The Pennsylvania State University – University Park, PA	August 2011
	<ul> <li>Thesis: Alternate Representations for Numerical Modeling of Multi-stage Hydraulically Fractured Horizontal Wells Completed in Shale Gas Reservoirs</li> <li>Advisor: Dr. Turgay Ertekin</li> </ul>	
	• GPA: 3.96/4.00	
	B.S. in Mechanical Engineering with Honors University of California, Davis, CA	June 2009
	<ul> <li>Areas of Specialization: Heat Transfer, Thermodynamics, and Energy System</li> <li>GPA: 3.77/4.00</li> </ul>	
<b>Related</b> <b>Experience</b>	The Pennsylvania State University – University Park Energy and Mineral Engineering Department, Research Assistant	August 2009- Present
	<ul> <li>Research and develop an advanced multi-mechanistic, triple-porosity, triple- permeability compositional reservoir simulator for unconventional reservoirs</li> </ul>	
	<ul> <li>Researched and developed expert systems for multi-stage hydraulically fractured horizontal well in shale gas reservoirs</li> </ul>	
	• Conducted reservoir simulation studies of CO <sub>2</sub> injection for enhanced gas recovery in shale gas reservoirs (2010)	
	Halliburton, Houston, Texas, U.S.A. Reservoir Management Department, Summer Intern	June-August 2014
	• Evaluated formulas used for inter-porosity transmissibility in dual-porosity systems	
	• Derived transfer functions for inter rock type flows in unconventional reservoirs	
	<ul> <li>Proposed improvements to existing formulas and extended the formulas to multi- porosity systems</li> </ul>	
	Completed intermediate Nexus reservoir simulation training	
	<b>Chevron Corporation</b> , Bangkok, Thailand Petroleum Engineering Department, Summer Intern	May-August 2010
	Collaborated with earth scientists to create reservoir models	
	Conducted waterflood reservoir simulation study for the assigned reservoir	
	Recommended production optimization alternatives	
	• Established a case study for future waterflood projects	
	Chevron Corporation, Bangkok, Thailand Drilling and Completion Department, Summer Intern	June-August 2009
	• Developed drilling fluid selection guideline for 3-string horizontal drilling	
	• Trained drilling operations at the drilling rig in the Gulf of Thailand	
	Analyzed offset-well drilling data in support for offshore drilling operations	

Publications	• Siripatrachai, N., Ertekin, T., and Johns, R.T.: "Compositional Simulation of Discrete Fractures Incorporating the Effect of Capillary Pressure on Phase Behavior." SPE Improved Oil Recovery
	Conference. Tulsa, Oklahoma, U.S.A. 11-13 April 2016.
	• Siripatrachai, N., Rana, S., Bodipat, K., and Ertekin, T: "An Effective Coupling of Type Curves and Expert Systems for Evaluating Multi-stage Hydraulic Fractured Horizontal Wells in Composite Dual-porosity Shale Gas Reservoir." SPE Annual Technical Conference and Exhibition. Amsterdam, The Netherlands. 27-29 October 2014.
	<ul> <li>Nojabaei, B., Siripatrachai, N., Johns, R., and Ertekin, T.: "Effect of Saturation Dependent Capillary Pressure on Production in Tight Rocks and Shales with a Compositional Extended Black Oil Formulation." SPE Eastern Regional Meeting. West Virginia, U.S.A. 21-23 October 2014.</li> </ul>
	• Siripatrachai, N., Bodipat, K., and Ertekin, T.: "Expert Systems for Gas Production from Hydraulically Fractured Horizontal Wells Based on Different Hydraulic Fracture Representations." American Association of Petroleum Geologists Annual Convention & Exhibition. Pennsylvania, U.S.A. 19-22 May 2013.
	• Siripatrachai, N. and Ertekin, T.: "Alternate Representations in Numerical Modeling of Multistage Hydraulically Fractured Horizontal Wells in Shale Gas Reservoir." SPE Western North American Regional Meeting. California, U.S.A. 19-23 March 2012.
	• Uzoh, C., Han, J., Hu, L., <b>Siripatrachai</b> , N., Osholake, T., and Chen, X.: "Economic Optimization Analysis of the Development Process on a Field in the Barnett Shale Formation." University Park, PA: Pennsylvania State University, 2010.
Field Related	Computer Modeling Group suite (CMG)
Skills	Landmark suite – Nexus Reservoir Simulation Software
	Chevron In-House Reservoir Simulator (CHEARS)
	• C++
	• MATLAB
Selected	ConocoPhillips Graduate Scholarship (2010)
Honors	ConocoPhillips Scholarship in Petroleum and Natural Gas Engineering (2009)
	Chevron Outstanding Academic Achievement Award (2008)
	Chevron Recognizing Excellence Achievement (REACH) Scholarship (2007)
	• UC Davis Engineering Dean's Honor List (2007, 2008, 2009)
	• UC Davis First Year Scholar (2007)
Professional	• Technical Reviewer, Journal of Petroleum Exploration and Production Technology (2014-Present)
Activities	• Member, Society of Petroleum Engineers (2009-Present)
and	• Vice President, Thai-American Student Association at UC Davis (2009)
Memberships	• Fundraising Chairperson, Thai-American Student Association at UC Davis (2009)
Related	Steady State Flow in Porous Media
Courses	Hydrocarbon Phase Behavior
	Natural Gas Engineering
	Numerical Reservoir Simulation
	Principal of Well Testing and Evaluation
	Formation Evaluation
	Design of Miscible Recovery Projects
	Chemical and Thermal Enhanced Oil Recovery
	Reservoir Analysis and Secondary Recovery
	Research and Geostatistics Methods